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ANNOUNCEMENT TO ASX

Weekly Drilling Report Muthero-5, Muthero-6, Telowie-1 & Burrum-1

Nockatunga Fields – Queensland

Magellan Petroleum Corporation (ASX Code: MGN) advises that the Muthero-5 appraisal well in PL 51 southwest Queensland which spudded on 23 February 2007 has been cased and suspended as a future oil producer. Oil shows were recorded in the Murta Member and the Birkhead Formation.

The Muthero-6 appraisal well spudded on 4 March and surface casing was set at 218 metres. At 06:00 hr (EST) on 7 March the well was at a depth of 792 metres and drilling ahead to the programmed total depth of 1442 metres RT.

Cooper Basin – South Australia

The Telowie-1 exploration well spudded in PEL 94 in South Australia on 23 February and was drilled to a Total Depth of 1384 metres. Minor oil shows were recorded in the Murta Member during drilling. Wireline logs were run and a Drill Stem Test conducted over the interval 1078-1081 metres in the Murta Member recovered a small quantity mud and trace oil. The well has been plugged and abandoned. The Century Rig 3 was released on 4 March, ending the two-well drilling program in PEL 94.

Maryborough Basin - Queensland

The Burrum-1 well, the first of two coal seam gas exploration wells, spudded in ATP 613P in the Maryborough Basin of southeast Queensland on 28 February. The wells are designed to evaluate the coal seam potential of the previously unexplored Burrum Coal Measures in the northern portion of the Burrum Syncline. Burrum-1 was drilled to a total depth of 438 metres. Several coal seams were intersected and sampled for desorption analysis.

Eureka Petroleum, a wholly-owned subsidiary of Energy Investments Limited, is funding 100% of a two-staged coal seam gas exploration program, in return for which it will be assigned a 90% working interest in the Burrum Syncline farmin area. Stage 1 comprises the current two-well program. Magellan has the right to back-in to retain up to a 50% participating interest in any development by matching Eureka's prior expenditures.

Muthero-5 Details:

Petroleum Title: PL 51, Queensland
 Location: Approximately 260 metres South of Muthero-3
 Coordinates: Latitude: 27° 42' 52.80" South
 Longitude: 142° 36' 47.33" East (GDA 94)
 JV Operator: Santos Limited
 Drilling Rig: PDI 721
 Total Depth: 1446 metres RT
 Objectives: Primary – Birkhead Formation; Secondary –Murta Member
 Operations for period: Muthero-5 spudded on 23 February 2007 and was drilled to a Total Depth of 1446 m. Wireline logs were run. The well was cased and suspended as a future oil producer and the rig released on 3 March.
 Progress for Period: 0 metres.

Muthero-6 Details:

Petroleum Title: PL 51, Queensland
 Location: Approximately 270 metres east of Muthero-3
 Coordinates: Latitude: 27° 42' 46.68" South
 Longitude: 142° 36' 55.56" East (GDA 94)
 JV Operator: Santos Limited
 Drilling Rig: PDI 721
 Proposed Total Depth: 1442 metres RT
 Objectives: Primary – Birkhead Formation; Secondary –Murta Member
 Operations for period: Muthero-6 spudded on 4 March 2007 and drilled to a depth of 221 mRT. Surface casing was set at 217.5 mRT. At 06:00 hr (EST) on 7 March the well was at a depth of 792 mRT and drilling ahead to the programmed Total Depth of 1442 mRT.
 Progress for Period: 792 metres.

Participants in Muthero-5 and Muthero-6 are:

Magellan Petroleum Corporation	38.994%
Santos Limited Group (Operator)	61.006%

Telowie-1 Details:

Petroleum Title: PEL 94 South Australia
 Location: Approximately 4.8 km northeast of Maslins-1
 Coordinates: Latitude: 28° 51' 47.31" South
 Longitude: 140° 03' 36.76" East (GDA 94)
 JV Operator: Beach Petroleum Ltd
 Drilling Rig: Century Rig 3
 Total Depth: 1384 metres RT
 Operations for period: The well spudded on 23 February 2007. Surface casing was set at 586 mRT. The well was then drilled to a Total Depth of 1384 mRT. Wireline logs were run and a DST conducted over the interval

1078-1081 mRT. The well was plugged and abandoned and the rig released on 4 March.
Progress for Period: 63 metres.

Participants in Telowie-1 are:

Magellan Petroleum Corporation	35%
Beach Petroleum Ltd (Operator)	50%
Victoria Petroleum NL	15%

Burrum-1 Details:

Petroleum Title: ATP 613P Queensland
Location: Approximately 2 km northeast of the township of Howard and approximately 55 km north of the city of Maryborough
Coordinates: MGA 94 56457757E 7201151S
JV Operator: Magellan Petroleum Corporation
Drilling Rig: Depco Rig 22 - UDR 1200
Total Depth: 438 metres
Objectives: Coals of the Burrum Coal Measures
Operations for period: Burrum-1 spudded on 28 February 2007 and was drilled in open hole to a depth of 252 m. The well was then fully cored to the Total Depth of 438 m. Wireline logs were run to further evaluate the coal seams intersected, particularly those in the open-hole section. The well will be plugged and abandoned as planned.
Progress for Period: 438 metres.

Participants in Burrum-1 are:

Magellan Petroleum Corporation (Operator)	10%
Energy Investments Limited	90%

Forward Looking Statements

Statements in this release which are not historical in nature are intended to be, and are hereby identified as, forward-looking statements for purposes of the United States Private Securities Litigation Reform Act of 1995. These statements about Magellan may relate to its businesses and prospects, revenues, expenses, operating cash flows, and other matters that involve a number of uncertainties that may cause actual results to differ materially from expectations. Among these risks and uncertainties are the extent of the recoverable reserves at those properties and the risk that any wells drilled may fail to encounter hydrocarbons in commercially recoverable quantities. Any forward-looking information provided in this release should be considered with these factors in mind. Magellan assumes no obligation to update any forward-looking statements contained in this release, whether as a result of new information, future events or otherwise.

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